

Table 43. Summary Statistics for Natural Gas — Arizona, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7	7	8	8	8
Production (million cubic feet) Gross Withdrawals					
From Gas Wells	470	417	398	429	471
From Oil Wells	88	47	55	28	3
Total	558	464	453	457	474
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	558	464	453	457	474
Vented and Flared	0	0	1	0	0
Marketed Production	558	463	452	457	474
Extraction Loss	0	0	0	0	0
Total Dry Production	558	463	452	457	474
Supply (million cubic feet)					
Dry Production	558	463	452	457	474
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	994,103	883,918	969,669	1,069,361	1,076,545
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	4,667	-19,994	9,469	71,367	65,122
Total Supply	999,327	864,387	979,590	1,141,185	1,142,141

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas — Arizona, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)				1	
Consumption	120,126	120,350	131,238	154,502	160,821
Deliveries at State Borders	.20,.20	.20,000	.0.,200	,	.00,02
Exports	42	3.405	3.901	4.166	4.279
Intransit Deliveries		0	0	0	0
Interstate Deliveries	879,159	740,632	844,452	982,517	977,041
Additions to Storage	,	-,	- , -	, ,	- ,-
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	999,327	864,387	979,590	1,141,185	1,142,141
Consumption (million cubic feet)					
Lease Fuel	57	58	51	46	35
Pipeline Fuel	18,338	17,254	18,597	19,585	18,570
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential		27,709	31,057	36,100	32,940
Commercial	28,210	28,987	30,132	31,788	31,333
Industrial		26,979	27,864	28,157	27,000
Vehicle Fuel	118	115	152	152	67
Electric Utilities	18,846	19,248	23,385	38,674	50,875
Total Delivered to Consumers	101,731	103,037	112,590	134,871	142,216
Total Consumption	120,126	120,350	131,238	154,502	160,821
Delivered for the Account of Others (million cubic feet) Residential. Commercial	20,825	0 4,309 21,670 26,662	0 4,662 20,873 31,829	0 4,777 18,740 35,158	0 5,485 17,238 45,742
Number of Consumers	-,	-,	- ,		-,
	664 402	690 F07	724.911	764 167	802,469
Residential		689,597 49.693	724,911 50.115	764,167 51.712	53.023
CommercialIndustrial		534	480	51,712	55,025
Average Annual Consumption per Consum	er				
(thousand cubic feet)	574	500	004	045	504
CommercialIndustrial		583 50,522	601 58,049	615 54,780	591 48,736
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.20	1.65	2.40	1.88	2.08
Imports	_	_	_	_	_
Exports	1.53	1.92	2.38	1.92	2.63
Pipeline Fuel	1.19	1.80	2.20	1.90	2.08
City Gate Delivered to Consumers	2.10	2.78	3.15	2.55	2.72
Residential	7.82	7.52	7.83	8.50	9.13
Commercial		5.02	5.32	6.00	6.17
Industrial		3.80	3.60	3.26	3.43
Vehicle Fuel		3.45	3.49	4.46	5.28
Electric Utilities		3.03	2.99	2.42	2.67

= Not applicable.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176,
"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.